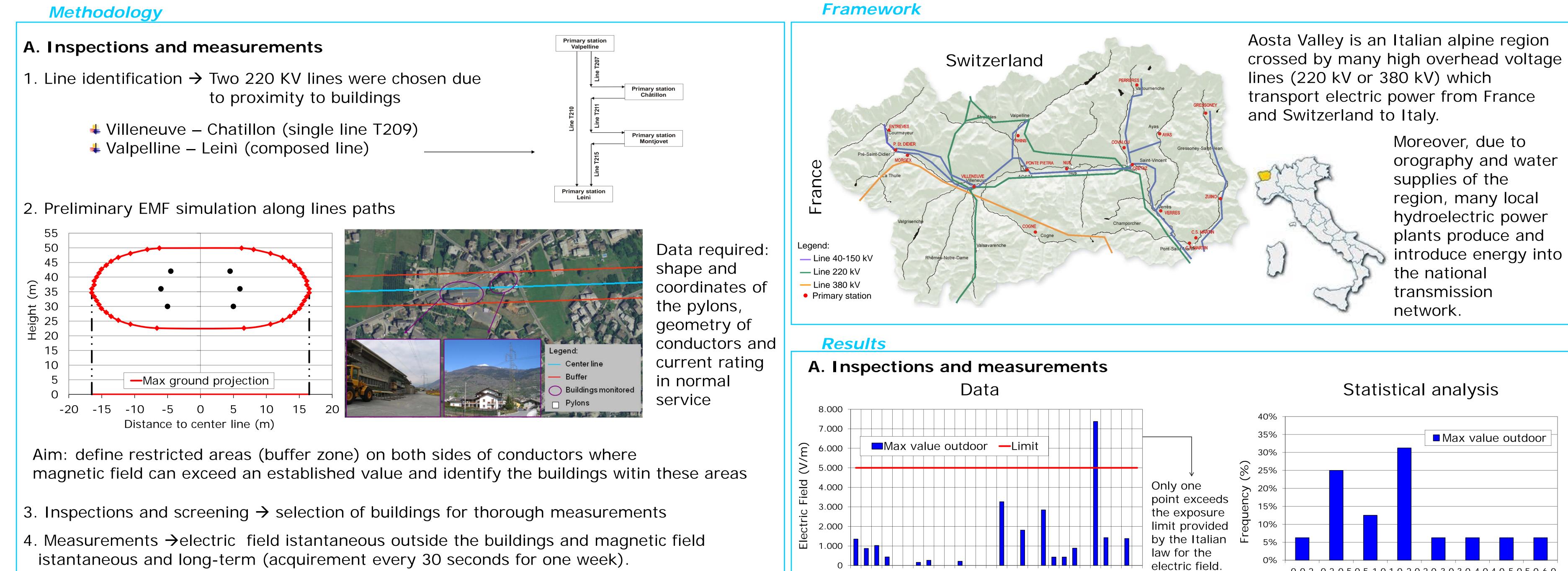
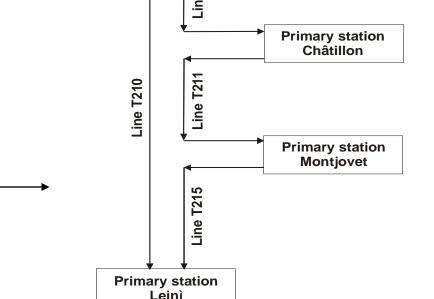
Method for Monitoring the Electromagnetic Impacts due to High Voltage Overheads Lines in Aosta Valley

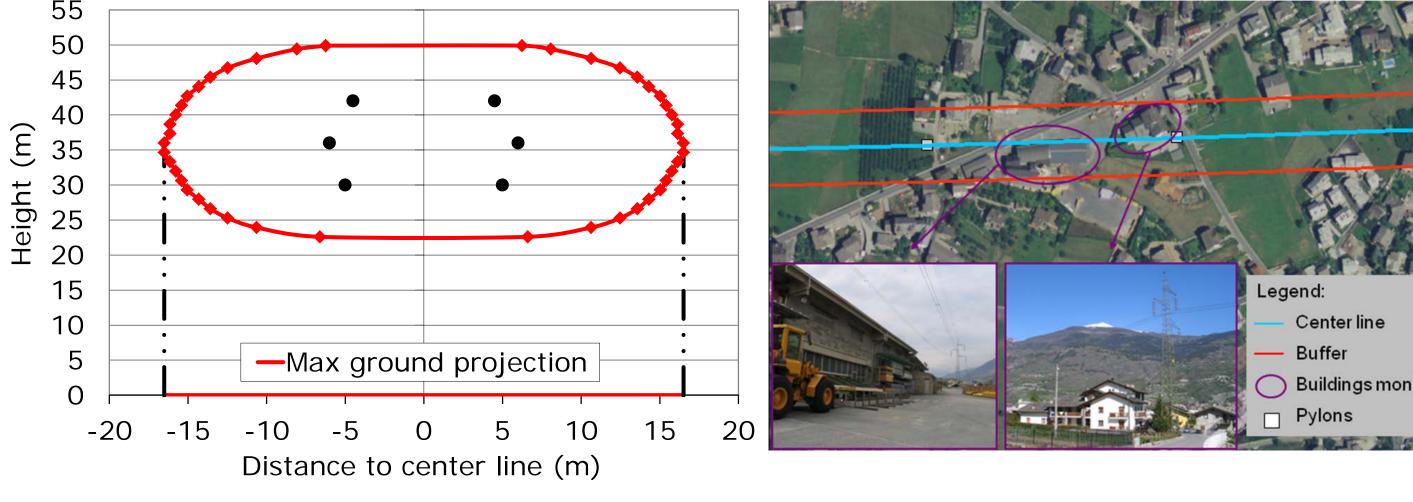


Claudia Desandré, Marzia Mathiou, Valeria Bottura, Marco Cappio Borlino, Leo Cerise, Erik Imperial m.cappioborlino@arpa.vda.it ARPA Valle d'Aosta Saint Christophe (AO), Italy

Abstract—The aim of this paper is to show the methodology used by the Environment Protection Agency (ARPA) of the Aosta Valley for evaluating the electromagnetic impact due to high voltage overhead lines which cross the region, with regards to public exposure. At first, by simulation and inspections, buildings potentially exposed to electromagnetic field due to their proximity to the lines were identified, then field measurements, performed for some day time, permitted to verify if exposure limits were exceeded and to set a method to evaluate the population exposure level at any time and on any time lapse provided current data are known. So far, two important line branches were examined with the purpose to extend the controls to all lines in Aosta Valley.



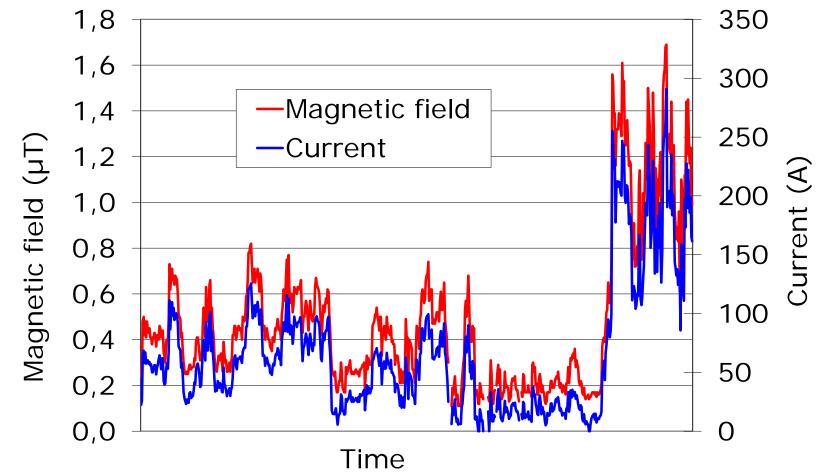




istantaneous and long-term (acquirement every 30 seconds for one week).

B. Indirect assessment to evaluate magnetic field from current data

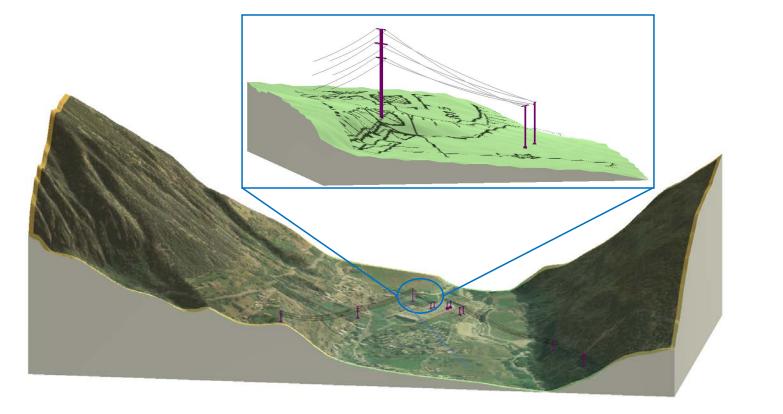
 \rightarrow Single lines



and current values was calculated.

If C>0.9 \rightarrow average of the ratio between field measured values and current data in the same time was used as a multiplication factor to evaluate magnetic field in any time period in witch current data were known

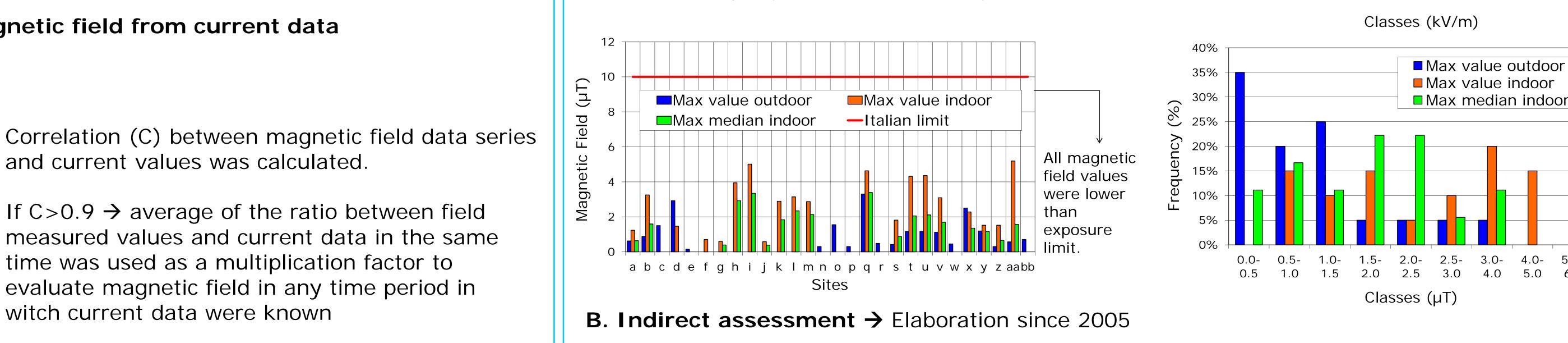
 \rightarrow Composed line when line phases are known:



First step (WinELF software by Vector)

- Reconstruction of 3D geometrical configuration
- Identification of the exact point of long term measurement

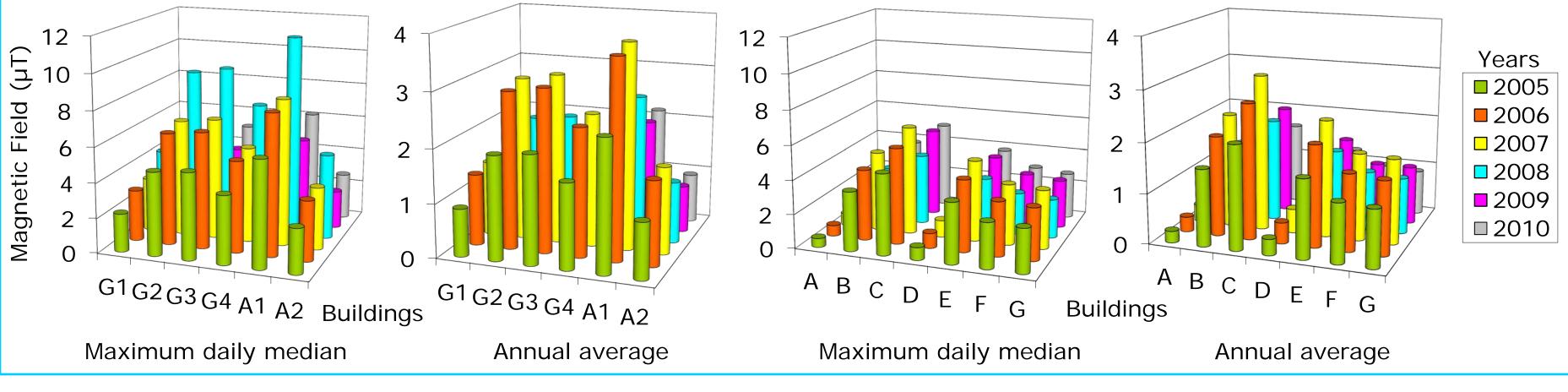
Second step (MoE software by CESI)



abcdefghijklmnopqrstuvwxyzaabb

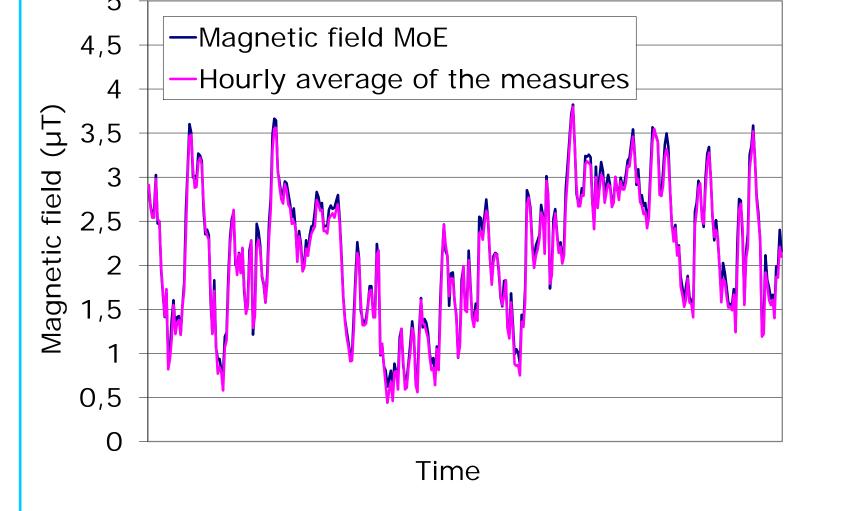
 \rightarrow Composed line when line phases are known

0-0.2 0.2-0.5 0.5-1.0 1.0-2.0 2.0-3.0 3.0-4.0 4.0-5.0 5.0-6.0



Conclusions

 \rightarrow Single lines



- 1. Data required: output of previous step, magnetic field measurements, current data (amplitude and phase)
- 2. Simulation of the magnetic field and comparison with measurements in time period were measured and calculated data are both available
- 3. Simulation at any time provided that current data are available
- \rightarrow Composed line when line phases are not known

Simulation algorithmis can't help, it is necessary to repeat measurements over time



In this work an investigation method to assess the exposure to electric and magnetic field generated by power lines was described, based both on measurements and simulations.

- Knowing pylons position and shape and line electrical characteristics, a 2D buffer can be drawn on the map to locate buildings to be investigated in the aim of estimate population exposure to magnetic and electric field.
- 2. Electric and magnetic field measurements are carried out. The first don't vary in time so the exposure can be immediately evaluated. The latter varies according to current flow: to evaluate exposure single measurement aren't comprehensive and some more analysis has to be accomplished.
- 3. If values of current flowing in the lines during the field measurements and line phases are known, and correlation between current and field data is higher than 0.9, mathematical methods can be used, both for single or double lines, to evaluate magnetic field values from current data series at any time.
- 4. If steps from 1 to 4 are verified, the method can be used to investigate exposure limit overrun and evaluate average exposure on a long period or field values on a specified time, provided that the current data are available.